CITIES IN THE EUROPEAN GREEN DEAL
OPPORTUNITIES AND RESPONSIBILITIES
Cities, towns and regions are at the heart of the European Green Deal.
Without the long history of their engagement with climate neutrality, transforming urban and regional life, including living conditions, energy use, housing, transportation, production, and consumption for millions of Europeans, the deal would be nothing more than a pipe dream. Local and regional governments have not only enabled but also shaped the Green Deal and are now cornerstones of bringing it to life.

The European Green Deal recognises the key role local and regional governments have as:

- Planning authorities for the ecological and economic transformation of their territories
- Partners of member states in developing and implementing policies
- Key sources of information and resources for residents, providing guidance and trusted advice
- Actors in decarbonising their own buildings and services and leading by example.

The European Green Deal is also at the heart of local and regional action, where it represents an opportunity to enable and accelerate their work in boosting sustainability, prosperity and wellbeing for all people. As networks representing Europe’s local governments, we call for an ambitious and appropriate transposition of the EU legislation into national laws over the coming years, and for comprehensive financial and technical support from the EU and member states to ensure local governments can seize these opportunities. Along with the many new planning obligations, local and regional governments must have the means to implement the green transition.

Supporting local authorities in planning and investing for the implementation of the European Green Deal is the only way to create a climate neutral, resilient Europe. This would generate local investment opportunities for European industry and SMEs, but also allow us to share the benefits of the transition with everyone in Europe for a fair and just future.
INTRODUCTION

The essential role of local governments has been increasingly recognised in the legislation of the European Green Deal. The objective of this publication is to list the new opportunities and obligations for local governments within the Green Deal, and to raise awareness on the key role they will be called upon to play.

The European Green Deal is the European Commission’s ambitious plan to achieve EU climate neutrality by 2050, aligning with the Paris Agreement goals. A cornerstone of the European Green Deal is the EU Climate Law which sets an intermediate target to reduce greenhouse gas emissions by 55% compared to 1990 levels by 2030. This broad initiative requires revising current laws and introducing new directives across sectors such as energy, climate, environment, mobility, nature, buildings, agriculture, and industry. Local authorities play a critical role across these sectors due to their responsibilities, leadership, and geographic scope.

For instance, in the energy sector, cities are called upon to enhance energy efficiency and integrate renewable energy sources, as highlighted by directives like the Energy Efficiency Directive and the Renewable Energy Directive. These include obligations for public buildings to reduce energy consumption and opportunities to develop infrastructures that are powered, heated, and cooled by renewable energy.

Similarly, the social climate fund offers cities financial support to mitigate the social impacts of climate policies, providing opportunities to invest in energy-efficient housing and sustainable transport systems that benefit all residents, especially the most vulnerable.

There has been a push to pass much of the Green Deal legislation, particularly in the energy sector, before the European elections in June 2024. However, certain areas, like mobility and air quality, may face delays. Member states have two years to transpose the directives into national legislation and then begin implementation. However, European legislative texts always leave certain room for manoeuvre to the member states, with exceptions and possible interpretations. It will therefore be important to monitor how the Green Deal is translated in each member state.
ENERGY EFFICIENCY DIRECTIVE

The revised Directive aims to increase the EU ambition on energy efficiency in alignment with the new EU headline targets of a 55% emissions reduction by 2030. It establishes ‘energy efficiency first’ as a fundamental principle of EU energy policy.

The Directive introduces an obligation for the public sector to achieve an annual energy consumption reduction of 1.9% (Article 5).

Public bodies have an obligation to annually renovate at least 3% of the total floor area of the buildings they own with a useful floor area of over 250 M2 (including local government) to be transformed into at least nearly zero energy buildings (Article 6).

For buildings not owned by public bodies, they should negotiate energy improvements for example at trigger points, such as an extension of the lease, with the owner.

Social housing can be exempted where renovations are not cost neutral or would lead to rent increases not balanced by energy savings.

Member states must ensure that municipalities with at least more than 45,000 inhabitants prepare local heating and cooling plans. Member states are required to support them financially and technically (Article 25.6).

RENEWABLE ENERGY DIRECTIVE

The Directive aims to increase the share of renewable energy in the European energy mix. It includes a new target of 45%, with the minimum binding target of 42.5% (previously 40%) by 2030. The revised Directive also defines sub-targets for specific sectors. For example, at least a 49% renewable energy share in buildings should be achieved by 2030.

Cities and regions must include renewables in their planning. They are encouraged to develop heating and cooling infrastructures powered by renewables, consult the network operators and participate in energy communities and self-consumption initiatives (Article 15).

As the public sector must lead by example, member states can provide access to third parties to use the roofs of public and mixed public-private buildings, including local and regional buildings, for renewable energy production.

Moreover, member states should map the deployment of renewable energy before 21 February 2026 and determine ‘renewables acceleration areas’ in coordination with local and regional level (Article 15b).

It is also important to note that, since 21 February 2024, all renewable energy planning, construction and operation and the connection of such plants to the grid are presumed as being in the ‘overriding public interest’ (Article 16).
CITIES IN THE EUROPEAN GREEN DEAL

An agreement between the Parliament and the Council was reached on 7 December 2023. The informal agreement must be endorsed by both institutions in March 2024 and be transposed into national legislation two years after its formal adoption. The revised Directive will be available on the website: www.eur-lex.europa.eu The provisional agreement is available here.

The European Commission will provide guidelines for the establishment of one-stop shops. On Energy Cities’ website you can find a guide to implement one-stop shops in your city developed by the EU funded project “Innovate”. A paper on cities social trends is available on Eurocities’ website. Eurocities developed a report on Housing and Homelessness. Eurocities produced recommendations on “Better buildings for climate-neutral cities”.

National building renovation plans must be developed by member states to reduce energy consumption in residential buildings by 16% by 2030 and between 20-22% by 2035, 55% of which is to be achieved through the renovation of the worst-performing buildings. They should also include a trajectory for non-residential buildings that considers but does not necessarily prioritise the worst-performing buildings. These plans must be elaborated in consultation with local governments and must include targets for 2030, 2040 and 2050. These should be accompanied by a plan to address barriers to financing and workforce (Article 3).

Member states will have the option to exempt certain categories of residential and non-residential buildings from these obligations, including historical buildings or holiday homes.

As of 2028 all new public buildings and as of 2030 all new buildings will be required to be Zero Energy Buildings (which includes a requirement to have no fossil fuels on-site) (Article 7).

Subsidies for the installation of stand-alone boilers powered by fossil fuels will not be allowed as of 1 January 2025, and member states will be required to set out measures for the phase-out of fossil fuels in heating and cooling with a view to a complete phase-out of boilers powered by fossil fuels by 2040.

Also, from 2030 onwards, member states must include the estimated life-cycle Global Warming Potential (GWP) in the energy performance certificate for all new buildings. This is calculated by combining the greenhouse gas emissions embodied in construction products with direct and indirect emissions from the use stage and is expressed in kgCO₂e/m² (Article 7 and Annex III).

One of the main measures is that (where feasible) public building roofs must be equipped with solar panels in existing buildings with a floor area larger than 2000m² from 2028, before 2029 if larger than 750m², and 2031 if larger than 250m². Moreover, from 2028, this will be required for existing non-residential buildings which undergo any renovation that requires a permit (Article 9).

In Article 12, new rules concerning infrastructures in buildings for sustainable mobility were introduced: By 2028, all non-residential buildings with more than twenty parking spaces must have at least one recharging point for every ten parking spaces.

Buildings owned or occupied by public bodies shall be pre-cabled for at least one in two parking spaces by 1 January 2033.

Bicycle parking spaces should represent at least 15% of the building’s user capacity. This includes spaces for bicycles with larger dimensions (e.g. cargo bikes).

This Directive also mandates one-stop shops for energy performance of buildings that target all actors involved in building renovations to be rolled out for every 80,000 inhabitants or at least one per region (Article 15).

According to the directive, Members States must support training for local authorities. This will be very important for local governments’ capacities to implement all new measures mandated by the EU.

BUILDINGS ARE RESPONSIBLE FOR OVER ONE THIRD OF GREENHOUSE GAS EMISSIONS IN THE EU. THIS DIRECTIVE AIMS TO IMPROVE THE ENERGY PERFORMANCE OF BUILDINGS AND REDUCE GREENHOUSE GAS EMISSIONS BY 80% IN THE BUILDING SECTOR BY 2030 TO ACHIEVE A ZERO-EMISSION BUILDING STOCK BY 2050. THE OBJECTIVE OF THE REVISION WAS TO INCREASE THE RATE OF RENOVATIONS, FACILITATE TARGETED INVESTMENTS IN THE SECTOR AND INTRODUCE MEASURES TO ALLEVIATE ENERGY POVERTY.
The text agreed upon in the interinstitutional negotiations (trilogues) in December 2023 is expected to be adopted in the plenary vote in the European Parliament in March 2024. It shall be transposed into national legislation two years after its formal adoption.

The revised Directive will be available on the website: www.eur-lex.europa.eu. The provisional agreement is available here.

To learn more about Power Purchase Agreements, check the briefing on the website of Energy Cities.

**ELECTRICITY MARKET DESIGN DIRECTIVE**

**The EU AIMS TO BUILD A RENEWABLE-BASED ENERGY SYSTEM WITH LOWER ENERGY BILLS AND IMPROVED CONSUMER PROTECTION (INCLUDING PUBLIC AUTHORITIES) WITH MORE PRICE STABILITY.**

The Directive outlines the option for local public authorities to invest in energy sharing (self-consumption) with other customers like households or small- and medium-sized enterprises in a limited geographical area. An energy sharing organiser must be designated; it can be a local public authority (Article 15). Member states shall ensure that energy sharing projects owned by public authorities make shared electricity accessible to vulnerable or energy poor customers or citizens (at least 10% on average of the energy shared).

It also lays out an obligation (Article 50(4a) for European Transmission System Operators (TSOs) to offer clear and transparent information on the capacity available for new connections and update users on the status of their request. Moreover, TSOs/DSOs must collaborate in publishing information on the capacity available for new connections (Article 53(3)). This aims to respond to the need for more transparency expressed by municipalities as relations with Distribution System Operators (DSOs).

The Directive establishes two types of contracts: Power Purchase Agreements (PPAs - Article 2(77) and Article 19a) and contracts for difference (CfDs - Article 2(76) and Article 19b) to support new Renewable Energy Sources installations. Such contracts would encourage forward markets and the development of renewable energies, offering security to investors, but limiting profits by redistributing them to end consumers. The Directive foresees the possibility of state support for new nuclear facilities via CfDs and already existing coal power plants as part of 'already authorised capacity mechanisms' and if these are 'duly justified'.

The Directive outlines the option for local public authorities to invest in energy sharing (self-consumption) with other customers like households or small- and medium-sized enterprises in a limited geographical area. An energy sharing organiser must be designated; it can be a local public authority (Article 15). Member states shall ensure that energy sharing projects owned by public authorities make shared electricity accessible to vulnerable or energy poor customers or citizens (at least 10% on average of the energy shared).

It also lays out an obligation (Article 50(4a) for European Transmission System Operators (TSOs) to offer clear and transparent information on the capacity available for new connections and update users on the status of their request. Moreover, TSOs/DSOs must collaborate in publishing information on the capacity available for new connections (Article 53(3)). This aims to respond to the need for more transparency expressed by municipalities as relations with Distribution System Operators (DSOs).

The Directive establishes two types of contracts: Power Purchase Agreements (PPAs - Article 2(77) and Article 19a) and contracts for difference (CfDs - Article 2(76) and Article 19b) to support new Renewable Energy Sources installations. Such contracts would encourage forward markets and the development of renewable energies, offering security to investors, but limiting profits by redistributing them to end consumers. The Directive foresees the possibility of state support for new nuclear facilities via CfDs and already existing coal power plants as part of ‘already authorised capacity mechanisms’ and if these are ‘duly justified’.

**ELECTRICITY MARKET DESIGN DIRECTIVE**

**THE EU AIMS TO BUILD A RENEWABLE-BASED ENERGY SYSTEM WITH LOWER ENERGY BILLS AND IMPROVED CONSUMER PROTECTION (INCLUDING PUBLIC AUTHORITIES) WITH MORE PRICE STABILITY.**

The Directive outlines the option for local public authorities to invest in energy sharing (self-consumption) with other customers like households or small- and medium-sized enterprises in a limited geographical area. An energy sharing organiser must be designated; it can be a local public authority (Article 15). Member states shall ensure that energy sharing projects owned by public authorities make shared electricity accessible to vulnerable or energy poor customers or citizens (at least 10% on average of the energy shared).

It also lays out an obligation (Article 50(4a) for European Transmission System Operators (TSOs) to offer clear and transparent information on the capacity available for new connections and update users on the status of their request. Moreover, TSOs/DSOs must collaborate in publishing information on the capacity available for new connections (Article 53(3)). This aims to respond to the need for more transparency expressed by municipalities as relations with Distribution System Operators (DSOs).

The Directive establishes two types of contracts: Power Purchase Agreements (PPAs - Article 2(77) and Article 19a) and contracts for difference (CfDs - Article 2(76) and Article 19b) to support new Renewable Energy Sources installations. Such contracts would encourage forward markets and the development of renewable energies, offering security to investors, but limiting profits by redistributing them to end consumers. The Directive foresees the possibility of state support for new nuclear facilities via CfDs and already existing coal power plants as part of ‘already authorised capacity mechanisms’ and if these are ‘duly justified’.

**ELECTRICITY MARKET DESIGN DIRECTIVE**

**THE EU AIMS TO BUILD A RENEWABLE-BASED ENERGY SYSTEM WITH LOWER ENERGY BILLS AND IMPROVED CONSUMER PROTECTION (INCLUDING PUBLIC AUTHORITIES) WITH MORE PRICE STABILITY.**

The Directive outlines the option for local public authorities to invest in energy sharing (self-consumption) with other customers like households or small- and medium-sized enterprises in a limited geographical area. An energy sharing organiser must be designated; it can be a local public authority (Article 15). Member states shall ensure that energy sharing projects owned by public authorities make shared electricity accessible to vulnerable or energy poor customers or citizens (at least 10% on average of the energy shared).

It also lays out an obligation (Article 50(4a) for European Transmission System Operators (TSOs) to offer clear and transparent information on the capacity available for new connections and update users on the status of their request. Moreover, TSOs/DSOs must collaborate in publishing information on the capacity available for new connections (Article 53(3)). This aims to respond to the need for more transparency expressed by municipalities as relations with Distribution System Operators (DSOs).

The Directive establishes two types of contracts: Power Purchase Agreements (PPAs - Article 2(77) and Article 19a) and contracts for difference (CfDs - Article 2(76) and Article 19b) to support new Renewable Energy Sources installations. Such contracts would encourage forward markets and the development of renewable energies, offering security to investors, but limiting profits by redistributing them to end consumers. The Directive foresees the possibility of state support for new nuclear facilities via CfDs and already existing coal power plants as part of ‘already authorised capacity mechanisms’ and if these are ‘duly justified’.
The vote to adopt the final version of the package in the European Parliament is planned for April 2024. Once adopted, the revised package will be available on the website: www.eur-lex.europa.eu. The provisional agreement of the Directive and the Regulation are already available.

This Directive shall enter into force on the twentieth day following its publication in the Official Journal of the European Union (Article 89).

The main objective of this Directive and Regulation is to enable and facilitate the transition by ensuring the ramp-up of a hydrogen market and an efficient market for gas, including greenhouse gases. It also provides some legal basis for the decarbonisation of the gas market. In the package, the local level is mainly mentioned in the Directive.

There is an obligation for gas transmission system operators and hydrogen transmission network operators to regularly submit a ten-year network development plan. In this process, relevant distribution system operators for gas, hydrogen, electricity, and heat, including those owned and managed by local governments, must be consulted (Article 51).

Hydrogen distribution network operators and gas distribution network operators must consider the local heating and cooling plans developed by local authorities according to Article 25.6 of the Energy Efficiency Directive when developing their hydrogen distribution network development plan (Article 52) and their natural gas network decommissioning plans (Article 52b).

For the development of these plans, other distribution operators, including electricity and heat, must also be consulted.

Hydrogen distribution network development plans shall include an assessment of the existing and potential future needs of hard-to-decarbonise end users and an assessment of the options for repurposing natural gas pipelines. These must be submitted every four years.

Natural gas network decommissioning plans must be developed by natural gas distribution operators (including municipally owned ones) when a reduction in gas demand is expected. They shall identify the required infrastructure adaptations and prioritise demand-side solutions that do not require new infrastructure investments. These plans shall be updated at least every four years and shall cover a ten-year period. Distribution system operators serving less than 45,000 connected customers may be exempted from the development of such decommissioning plans (Article 52b).
SOCIAL CLIMATE FUND

This Regulation establishes the Social Climate Fund (the ‘Fund’) for the period from 2026 to 2032. The Fund shall provide financial support to Member States (through a pre-determined financial allocation) for the measures and investments included in their Social Climate Plans (the ‘Plans’).

Each Member State must draft a Social Climate Plan and submit it to the EU Commission by June 2025. As with the Recovery and Resilience Plans, these will be assessed and discussed in an iterative process with the member states. These plans must contain measures and investments aimed particularly at alleviating the impact of the new Emissions Trading System proposed for buildings and road transport and curtailting energy poverty amongst vulnerable households, transport users and micro-enterprises. Eligible measures and investments include direct income support to vulnerable households, building renovation and energy-efficient housing, affordable energy-efficient systems, including the electrification of heating and cooling, integration of energy from renewable sources, incentivising active consumption (through energy communities, energy sharing, etc), zero and low emission mobility and transport, and education and awareness campaigns on cost-effective energy efficiency measures.

Article 5 of the Regulation mandates member states to hold public consultations with local authorities (as they are one of the many stakeholders mentioned). The Social Climate Plan should include a summary of how stakeholders’ feedback is reflected in the Plan.

This Fund is financed by the ETS and could present an opportunity for cities to finance their own investments for a just and equitable transition.

EUROPEAN CLIMATE PACT

The European Climate Pact is a movement of people united in the transition towards climate neutrality. It is open to all individuals as well as organisations such as associations or cities.

Cities can engage in the European Climate Pact by joining as members, together with other partners such as engaged citizens or organisations throughout Europe. The Climate Pact offers resources to learn and exchange about climate change, develop and implement collective solutions, and take inspiration from local examples.

Policymakers and local leaders such as mayors can become Ambassadors of the Climate Pact.
EU NATURE RESTORATION LAW

THE LAW HAS AN OVERARCHING RESTORATION OBJECTIVE FOR THE LONG-TERM RECOVERY OF NATURE IN THE EU’S LAND AND SEA AREAS WITH BINDING RESTORATION TARGETS FOR SPECIFIC HABITATS AND SPECIES. THESE MEASURES SHOULD COVER AT LEAST 20% OF THE EU’S LAND AND SEA AREAS BY 2030, AND ULTIMATELY ALL ECOSYSTEMS IN NEED OF RESTORATION BY 2050. IT WILL BE THE FIRST LAW OF ITS KIND TO FOCUS SPECIFICALLY ON THE RECOVERY OF NATURE IN EU MEMBER STATES.

Member states are obliged to ensure no net loss in the total national area of urban green space and urban tree canopy cover by 2030 (possibly excluding urban ecosystem areas in which the share of urban green space in urban centres and urban clusters exceeds 45% and the share of urban tree canopy cover therein exceeds 10%). After 2030, they must ensure an increase in both urban green space and tree canopy cover (Article 6).

Member states have set a target to restore at least 25,000 km of rivers to free-flowing rivers within the Union by 2030. To achieve this, they are obliged to create an inventory of artificial barriers to the connectivity of surface waters and identify the barriers that need to be removed (Article 7).

The provisional agreement sets the target to reverse the decline of pollinator populations at the latest by 2030 and achieve thereafter an increase in pollinator populations (Article 8).

Article 10 (a) on the planting of 3 billion additional trees: when implementing Articles 4, 6, 7, 8, 9 and 10, member states shall aim to contribute to the commitment of planting at least three billion additional trees across Europe by 2030.

Article 11 on national restoration plans outlines that member states shall determine and map urban ecosystem areas as referred to in Article 6 for all their cities and towns and suburbs. They may aggregate the urban ecosystem areas of two or more adjacent cities and/or towns and suburbs into one urban ecosystem area common to those cities and/or towns and suburb. According to article 11.3, member states shall set satisfactory levels of green space and tree canopy stipulated in Article 6 by 2030 at the latest.

EU SOIL MONITORING & RESILIENCE DIRECTIVE

THE NEW DIRECTIVE AIMS TO PROTECT AND RESTORE SOILS AND ENSURE THAT THEY ARE USED SUSTAINABLY. IT AIMS TO ADDRESS KEY SOIL THREATS IN THE EU, SUCH AS EROSION, FLOODS AND LANDSLIDES, LOSS OF SOIL ORGANIC MATTER, SALINISATION, CONTAMINATION, COMPACTION, SEALING, AS WELL AS LOSS OF SOIL BIODIVERSITY. IT PROVIDES A MONITORING FRAMEWORK AND ASKS MEMBER STATES TO IDENTIFY AND ADDRESS POTENTIAL CONTAMINATED SITES.

Member states shall designate the competent authorities responsible at the appropriate level for carrying out the measures outlined in this Directive. Member states shall designate one competent authority for each soil district established in accordance with Article 4 (Articles 4 and 5 Commission proposal).

Member states shall establish a monitoring framework and monitor soil health and land take for each soil district including specific soil health indicators and land take and soil sealing indicators (Article 6 Commission proposal).

Member states shall assess the soil health in all their soil districts based on the data collected and assess the impact of land take and soil sealing on the loss of ecosystem services (Article 9 Commission proposal).
On 29 January 2024, the Council and the European Parliament’s negotiators reached a provisional political agreement on a proposal to review the Urban Wastewater Treatment Directive.

This agreement must still be approved by both co-legislators. Provision is made for the Directive to enter into force 20 days after its publication in the Official Journal. Eurocities’ statement is available on its website.

The Directive foresees that the urban wastewater treatment sector could play a critical role in significantly reducing GHG emissions and helping the EU achieve its climate neutrality objective. It introduced an energy neutrality target, meaning that, by 2045, urban wastewater treatment plants will be required to produce energy from renewable sources (Article 11 of the new proposal on the energy neutrality of urban wastewater treatment plants).

It also extended the obligation to apply secondary treatment (i.e. the removal of biodegradable organic matter) to urban wastewater before it is discharged into the environment to all agglomerations of 1,000 population equivalent (p.e.) or more by 2035 (Article 6 Commission proposal).

The co-legislators also aligned the thresholds and timelines for tertiary treatment by 2039 (i.e. the removal of nitrogen and phosphorus) and quaternary treatment by 2045 (the removal of a broad spectrum of micropollutants) in larger plants of 150,000 p.e. and above.

Tertiary and quaternary treatment obligations by 2045 will also apply to smaller agglomerations of 10,000 p.e. and above that discharge in areas meeting certain risk-based criteria (Articles 7 and 8 of the (new) Commission proposal).

To cover the additional costs entailed by quaternary treatment and in accord with the ‘polluter pays principle’, producers of pharmaceuticals and cosmetics causing urban wastewater pollution will contribute a minimum of 80% of the costs of this additional treatment through an extended producer responsibility (EPR) scheme (Article 10 of the new proposal on extended producer responsibility).
EU AMBIENT AIR QUALITY DIRECTIVE

The following are some of the most important measures extracted from the Commission proposal:

New EU air quality targets imply necessary updates to air quality plans in cities and regions to meet the specifications of the new ambition (Article 13, Annex I).

New measures to abate air pollution in cities are also proposed to diminish the impact of certain sources of air pollution in urban areas (Article 19 & Annex VIII B.2 a-f).

Citizens and NGOs will also have more legal ground to challenge air quality plans, which may imply more court cases in that area as well (Chapter VII).

The trilogue negotiations are ongoing. When an agreement is reached, transposition at the national level can be expected by 2026.

Eurocities’ recommendations on the proposal for a revised Ambient Air Quality Directive is available on its website.

The new Ambient Air Quality Directive is currently under revision to update the EU air quality objectives in accord with the latest scientific understanding, especially the latest WHO recommendations on safe levels for the protection of human health and biodiversity. The revision includes new pollutants to be regulated, more binding air quality targets, further access to justice for citizens and NGOs, and updated monitoring and modelling requirements to better track air pollution in cities.
PACKAGING & PACKAGING WASTE DIRECTIVE

THE NEW PACKAGING AND PACKAGING WASTE REGULATION, A REVISION OF AN EARLIER DIRECTIVE, WILL SET TARGETS FOR REDUCING AND RECYCLING PACKAGING THAT WILL STIPULATE CERTAIN LEVELS OF RECYCLABILITY AND RECYCLED MATERIALS IN NEW PACKAGING.

Cities very important stakeholders for reaching the targets to be set in the regulation, as they are responsible for setting up collection schemes for packaging waste. They can also leverage procurement to demand packaging in line with the criteria set in the regulation.

The contents of the Directive will be updated after an agreement is reached in trilogue.

WASTE FRAMEWORK DIRECTIVE

THE REVISION OF THE WASTE FRAMEWORK DIRECTIVE TARGETS TEXTILES AND FOOD TO ENSURE THE ENVIRONMENTAL SUSTAINABILITY OF THESE TWO SECTORS. THE PROPOSAL AIMS TO BRING ABOUT A MORE CIRCULAR AND SUSTAINABLE MANAGEMENT OF TEXTILE WASTE, IN LINE WITH THE VISION OF THE EU STRATEGY FOR SUSTAINABLE AND CIRCULAR TEXTILES.

The Commission proposed compulsory and standardised Extended Producer Responsibility (EPR) systems for textiles across all EU member states. Producers will bear the costs associated with textile waste management (member states will be obliged to collect textiles separately by 1 January 2025) with a calculation of the costs based on the environmental performance of textiles.

In parallel, the Commission proposed that member states reduce food waste in processing and manufacturing by 10% and jointly at retail and consumption (restaurants, food services and households) by 30% (per capita) by 2030.

The contents of the Directive will be updated after an agreement is reached in trilogue.
In December 2023, the Council and Parliament reached a provisional deal on CPR. It still needs to be endorsed by both institutions. No transposition is needed for Regulations. It would require between 12 and 20 months to implement the measures.

At first, there will be a period of transition from the previous legal framework to the new framework that will last 15 years from the date of entry into force of the new regulation (until 2039). On the Eurocities website, you can find stories of cities working with reduce reuse and recycle to rebuild.

The new EU Construction Products Regulation (CPR) impacts local authorities by ensuring they have access to reliable product performance information, which aids in comparing products across different manufacturers and countries. This harmonized approach empowers cities and local governments to set performance requirements, facilitating better informed decision-making for public projects and infrastructure development.

The revised Regulation includes the mandatory declaration of the Global Warming Potential (GWP) of construction products for their life cycle. The list will be extended to other indicators after four years and will cover all life cycle indicators after six years (a provisional text as negotiations is ongoing, see Article 22 on Additional environmental obligations of manufacturers).

It also provides for the creation of a construction products digital passport system, similar to those proposed in the eco-design regulation (Article 78 on EU construction products database or system).

The Commission will be empowered to establish mandatory minimum environmental sustainability requirements through delegated acts for the public procurement of construction products to incentivise the supply of and demand for environmentally sustainable products (Article 84 on Green public procurement).

ON 30 MARCH 2022, THE COMMISSION ADOPTED A PROPOSAL FOR A REGULATION LAYING DOWN HARMONISED CONDITIONS FOR THE MARKETING OF CONSTRUCTION PRODUCTS. IT WAS PART OF A PACKAGE OF PROPOSALS AIMED AT MAKING SUSTAINABLE PRODUCTS THE NORM IN THE EU, BOOSTING CIRCULAR BUSINESS MODELS AND EMPOWERING CONSUMERS FOR THE GREEN TRANSITION.

In December 2023, the Council and Parliament reached a provisional deal on CPR. It still needs to be endorsed by both institutions. No transposition is needed for Regulations. It would require between 12 and 20 months to implement the measures.

At first, there will be a period of transition from the previous legal framework to the new framework that will last 15 years from the date of entry into force of the new regulation (until 2039). On the Eurocities website, you can find stories of cities working with reduce reuse and recycle to rebuild.

The new EU Construction Products Regulation (CPR) impacts local authorities by ensuring they have access to reliable product performance information, which aids in comparing products across different manufacturers and countries. This harmonized approach empowers cities and local governments to set performance requirements, facilitating better informed decision-making for public projects and infrastructure development.

The revised Regulation includes the mandatory declaration of the Global Warming Potential (GWP) of construction products for their life cycle. The list will be extended to other indicators after four years and will cover all life cycle indicators after six years (a provisional text as negotiations is ongoing, see Article 22 on Additional environmental obligations of manufacturers).

It also provides for the creation of a construction products digital passport system, similar to those proposed in the eco-design regulation (Article 78 on EU construction products database or system).

The Commission will be empowered to establish mandatory minimum environmental sustainability requirements through delegated acts for the public procurement of construction products to incentivise the supply of and demand for environmentally sustainable products (Article 84 on Green public procurement).

EURO 7 REGULATION

EURO 7 IS THE LATEST GENERATION OF AIR QUALITY STANDARDS APPLICABLE TO MOTOR VEHICLES. THESE STANDARDS ARE EXPECTED TO FURTHER CONTRIBUTE TO THE REDUCTION OF TRAFFIC POLLUTION IN CITIES.

Cities will be able to apply these new standards to better plan their air pollution trajectory and conduct modelling exercises. In addition, they will be able to employ the new standards as a basis for defining a new criterion of low emission zones.

The Euro 7 regulation will tackle pollutants from traffic that remain unaddressed so far, such as tyre or brake wear particles. This will constitute the highest volume of air pollution emitted by zero-emission vehicles in the future (Article 4 and Annex I).
REGULATION ON CO₂ EMISSION PERFORMANCE STANDARDS FOR CARS & VANS

The CO₂ regulation sets the applicable CO₂ emissions limits for new cars and vans placed on the European market. The regulation also includes a phase-out date for the sale of new vehicles running on a combustion engine in 2035.

The Regulation will enter into force in 2024. New CO₂ emission reduction targets applicable for carmakers will be introduced in 2025, 2030 and 2035.

While transport and road transport represent a high share of the total volume of CO₂ emissions in the EU (transport represents 25% of the total volume of CO₂ emissions), the regulation is expected to drastically reduce the emissions of the sector, contributing to the EU climate neutrality targets (Article 1).

Besides reducing CO₂ emissions, the market boost of zero-emission vehicles underpinned by the new regulation will also reduce traffic air pollution in cities drastically and noise pollution to some extent.

REGULATION ON CO₂ EMISSION STANDARDS FOR HEAVY-DUTY VEHICLES

The new regulation sets CO₂ emission limits for heavy-duty vehicles, i.e. trucks, buses, lorries, coaches, etc.

The regulation will contribute to the deployment of zero-emission heavy-duty vehicles, providing significant CO₂ and air pollutant emissions reduction in cities (Article 3a).

The new regulation also includes a phase-out date in 2035 for the sale of new internal combustion engine buses in the EU, thus only allowing local public transport authorities to procure zero-emission vehicles after that date (Art 3b).

With the formal adoption of the agreement, the regulation will be available on the website: www.eur-lex.europa.eu

The provisional agreement is already available.

www.eur-lex.europa.eu
ALTERNATIVE FUELS INFRASTRUCTURE REGULATION (AFIR)

The regulation entered into force in 2023. Deployment targets will become enforceable in 2025, 2027, 2030 and 2035.

The revised regulation is available on the website: www.eur-lex.europa.eu.

The targets set in the regulation are expected to boost the demand for electric vehicles, thus reducing CO₂ and air pollutant emission in cities (Articles, 3, 4, 6).

It is also expected that the targets be implemented at the local level, depending on the content of national deployment plans for which national authorities may consult local authorities (Article 14).

TEN-T REGULATION

The new TEN-T Regulation sets priorities for the development of major transport corridors in Europe for all transport modes. It also emphasises the role of urban authorities by granting special status to a list of 430+ “urban nodes”, comprising of a city at its core with more than 100,000 inhabitants or the biggest city in the NUTS 2 region (Eurostat classification).

The status of urban nodes may also lead to improved involvement of urban authorities in the development of the transport infrastructure in Europe, while offering potentially better access to certain funding instruments, such as the TEN-T regulation (Art 40).